

# Electrifying amine carbon capture with robust redox-tunable acids

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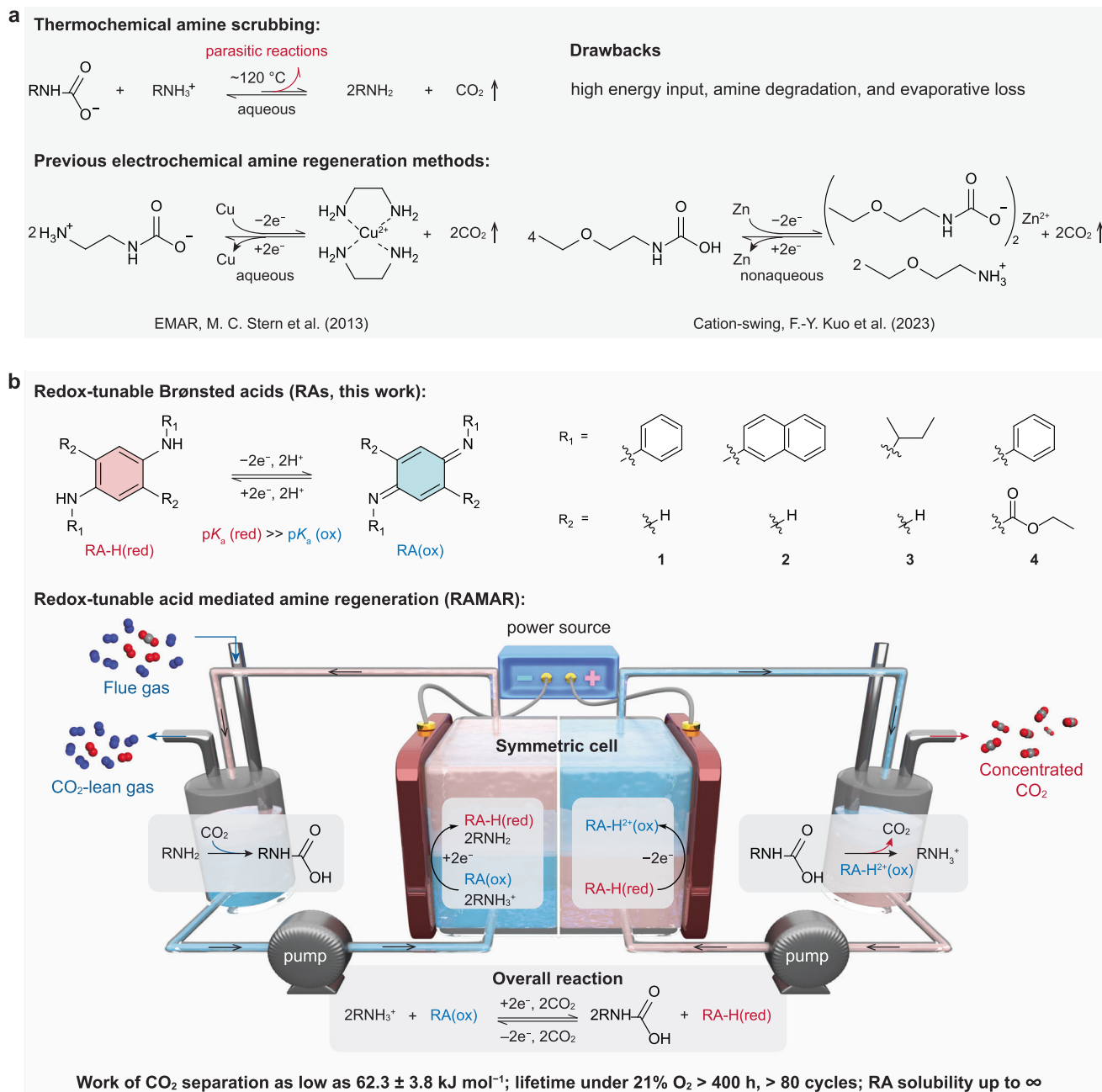
Electrochemically mediated carbon capture presents an energy-efficient and cost-effective strategy to combat climate change due to its ability to utilize renewable energy and operate at ambient conditions. However, many current approaches suffer from operational instability and limited scalability potential due to a lack of reliable, low-cost redox-active absorbent materials. Here, we introduce a class of chemically robust and economical redox-tunable Brønsted acids to electrify amine carbon capture. The redox-tunable acids exhibit a reversible tunability in  $pK_a$  spanning over 20 units in organic solvents in response to electrochemical potential, thereby enabling the regeneration of classic amines for CO<sub>2</sub> separation via proton-coupled electron transfer. Remarkably, the RAs maintain their chemical integrity for over 400 h of operation in a symmetric carbon capture flow cell under 10% CO<sub>2</sub> and 21% O<sub>2</sub> at ambient temperature and pressure. By harnessing electrification, our approach can effectively mitigate shortcomings inherent to thermochemical carbon capture processes, facilitating a more sustainable drop-in replacement for incumbent amine scrubbing.

The urgent need to address climate change has sparked a growing interest in carbon capture technologies, which play a crucial role in reducing greenhouse gas emissions. Currently, the most mature method for point source carbon capture is amine scrubbing, which employs aqueous amines as absorbents and thermal swing processes to regulate CO<sub>2</sub> separation (Fig. 1a)<sup>1–4</sup>. In this approach, amines are regenerated by stripping with water vapor at 100–120 °C, leading to a multitude of challenges, including low energy efficiency, fast absorbent loss via evaporation or degradation, equipment corrosion, and complexities in integrating this technology with existing infrastructures. Recent efforts in developing water-lean CO<sub>2</sub> absorbents are attractive as they can enhance CO<sub>2</sub> capacity through different binding mechanisms from aqueous systems<sup>5</sup> and mitigate the evaporative and sensible heat losses by utilizing non-volatile organic solvents<sup>6–8</sup>. Nevertheless, these nonaqueous absorbents still require thermal regeneration.

The increasing availability of renewable electricity has created a compelling opportunity to enhance the efficiency and sustainability of carbon capture through electrification<sup>9,10</sup>, as highlighted in recent reviews<sup>11–19</sup>. Electrochemically mediated carbon capture (EMCC) can be achieved via various mechanisms, such as redox-driven reversible CO<sub>2</sub> complexation using organic sorbents<sup>20–24</sup> or pH swing<sup>25–29</sup>. Unlike conventional thermochemical methods, EMCC is compatible with intermittent renewable energy and can operate under mild, isothermal conditions. Moreover, the modular nature of EMCC allows the development of plug-and-play systems, enhancing their adaptability to the diverse and multiscale demands of carbon capture. However, current redox-active materials used in EMCC face fundamental limitations. Specifically, existing redox-active CO<sub>2</sub> sorbents and pH mediators are often sensitive to molecular oxygen (O<sub>2</sub>) in their activated (reduced) form<sup>22,30,31</sup>, and parasitic reactions during repeated capture-release cycles lead to the accumulation of unstable species and rapid sorbent

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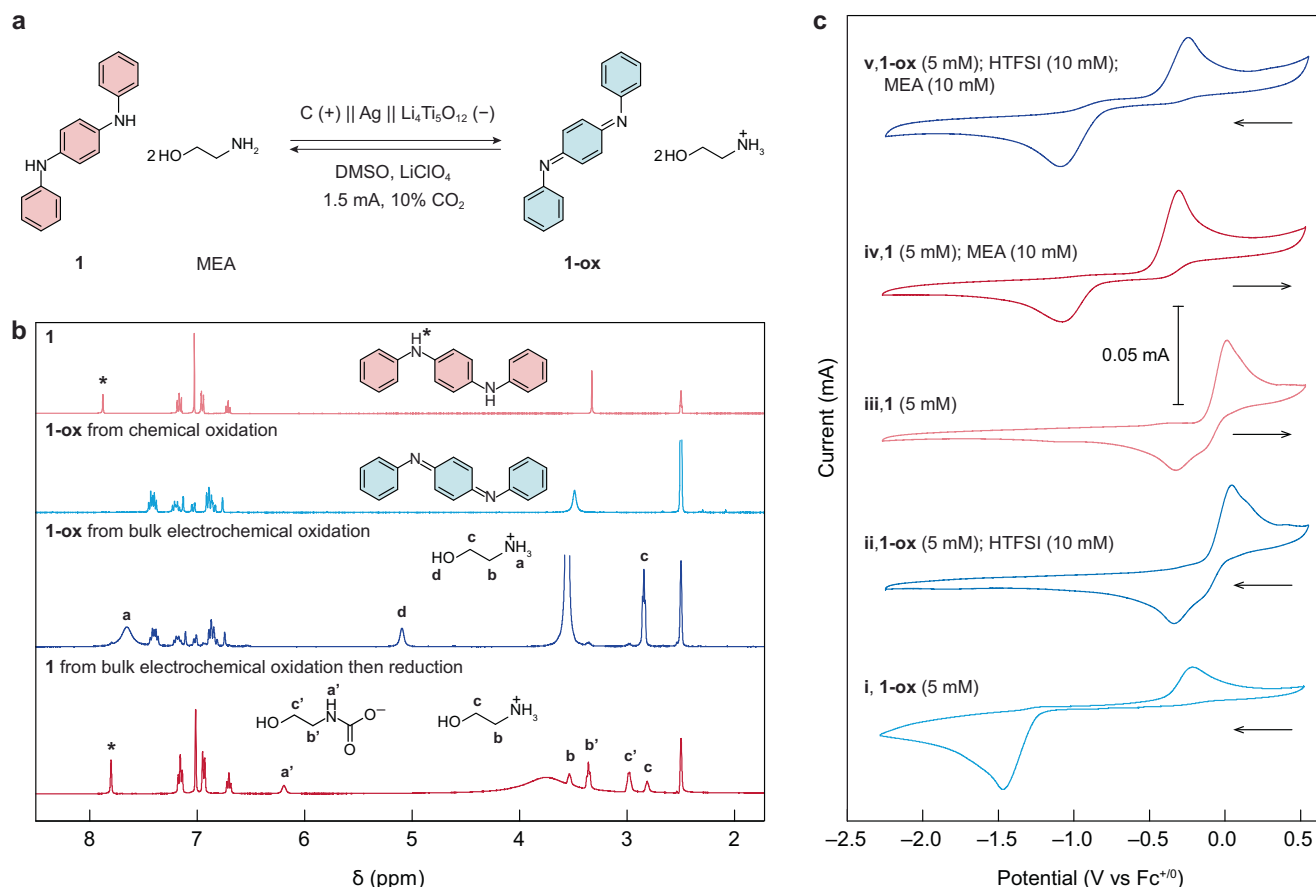
**Fig. 1 | Electrifying amine carbon capture.** **a** Conventional amine scrubbing via thermal-swing processes and previous aqueous/nonaqueous electrochemical amine regeneration based on heterogeneous electrochemistry involving heavy

metal species. **b** Chemical versatility of redox-tunable Brønsted acids (RAs) and schematic showing the mechanism of redox-tunable Brønsted acids mediated amine regeneration (RAMAR).

degradation<sup>21,23</sup>. Additionally, costly synthetic procedures limit the scalability of current EMCC materials for scalable implementations.

To capitalize on the exceptional CO<sub>2</sub> removal efficiencies and optimized process equipment of amine absorption while reducing parasitic energy and capital costs, we present a scale-transferrable approach to electrify amine scrubbing, termed redox-tunable (Brønsted) acid mediated amine regeneration (RAMAR). RAMAR leverages Wurster-type compounds as redox-tunable Brønsted acids (RAs) to modulate CO<sub>2</sub> capture and release across a broad spectrum of classic amines (Fig. 1b). In their oxidized state, RAs function as strong Brønsted acids (protonated iminium), facilitating CO<sub>2</sub> release by protonating amine-CO<sub>2</sub> adducts. Conversely, in the reduced state, RAs transition into potent Brønsted bases (deprotonated azanide), effectively regenerating amines for CO<sub>2</sub> capture by abstracting

protons from ammoniums. At the molecular level, RAs exhibit highly reversible  $pK_a$  modulation spanning over 20 units in nonaqueous solvents through a redox cycle, which is the largest tunability reported among known stimuli-responsive acids/bases to our best knowledge<sup>32–34</sup>. This wide dynamic  $pK_a$  range is the key enabler for electrochemical amine regeneration. Moreover, RAs demonstrate exceptional redox stability and molecular designability and are synthesized and isolated in pure form by facile chemical methods. At the process level, unlike previous attempts at electrifying amine carbon capture, such as those using copper redox<sup>35–39</sup> and dual-salt cation swing<sup>40</sup> (Fig. 1a), RAMAR eliminates the need for heavy metals and poorly reversible electroplating/intercalation chemistries. Importantly, all species involved in the RAMAR process are thermodynamically stable in ambient conditions (especially O<sub>2</sub>), thereby



**Fig. 2 | Verification of the RA chemistry for electrochemical amine regeneration.** **a** Reversible proton-coupled oxidation/reduction reactions between **1** and **1-ox** in the presence of MEA. **b** Crude <sup>1</sup>H NMR of **1** and **1-ox** after bulk electrolysis in the presence of MEA under 10% CO<sub>2</sub> atmosphere. Bulk electrochemical oxidation of **1** affords **1-ox** identical to chemical oxidation methods with negligible impurities.

**c** CV curves of **1** and **1-ox** under various conditions. **1** or **1-ox** (5 mM) was measured in DMSO saturated with N<sub>2</sub> and with tetrabutylammonium hexafluorophosphate (NBu<sub>4</sub>PF<sub>6</sub>, 100 mM) as the supporting salt. **1** and **1-ox** were scanned anodically and cathodically at a rate of 50 mV s<sup>-1</sup>, respectively. Source data for Fig. 2 are provided as a Source Data file.

offering opportunities for practical implementation in complex gas environments.

Herein, RAMAR is evaluated in symmetric, flow-based carbon capture prototypes, where the electrochemical cell design can enhance the energy efficiency and cycling stability compared to many previous EMCC configurations<sup>29</sup>. Using the readily available *N,N*-diphenylbenzene-1,4-diamine (RA **1**), we showcase continuous CO<sub>2</sub> capture-release operation over 80 cycles (400 h) under realistic aerobic conditions (10% CO<sub>2</sub> and 21% O<sub>2</sub>) with near-unity electrochemical efficiency and nearly half the energy consumption compared to previous EMCC processes. The RAMAR mechanism lays the foundation for developing efficient EMCC systems and can potentially serve as a drop-in replacement for amine scrubbing to accelerate the widespread adoption of carbon capture technologies.

## Results

### Validating and understanding redox-tunable Brønsted acids

Governed by the hard-soft acid-base theory, alkaline CO<sub>2</sub> sorbents, such as sp<sup>3</sup>-N amines, form strong adducts with CO<sub>2</sub> via acid-base interaction, thus necessitating substantial energy input to break the N–C bond for CO<sub>2</sub> release. In principle, chemical acidification and subsequent basification could liberate CO<sub>2</sub> and regenerate amines for reversible CO<sub>2</sub> separation at ambient temperatures. To avoid introducing non-recyclable chemical reagents and additional separation steps, pH swing strategies employing redox-active mediators, which can reversibly bind and release protons at distinct electrochemical

potentials, present a promising avenue for electrified amine scrubbing. Specifically, the mediators should have much lower p*K*<sub>a</sub> values than amines in their oxidized state while exhibiting much higher p*K*<sub>a</sub> values than amines in their reduced state. Nonetheless, reported redox-active pH mediators do not have the required dynamic p*K*<sub>a</sub> range<sup>28,29,41,42</sup>. To bridge this knowledge gap, we judiciously explore a class of Wurster-type compounds to investigate their potential as redox-tunable proton acceptors/donors in the presence of amines. These compounds are secondary amines/azanides (proton acceptors) in the reduced state and iminiums/imines (proton donors) in the oxidized state, which are considered strong bases and acids, respectively. Moreover, RAs are stable and isolatable in both reduced and oxidized forms via straightforward synthetic steps (see Synthetic Procedures in Methods and Supplementary Figs. 1–8). We postulate that oxidizing RAs in the presence of CO<sub>2</sub>-loaded amines can result in the donation of protons to amines for CO<sub>2</sub> release, whereas subsequent reduction of oxidized RAs can attract protons from ammonium to regenerate amines for CO<sub>2</sub> capture (Fig. 2a).

To validate the proposed chemistry, we conducted bulk electrolysis of compound **1** in deuterated dimethyl sulfoxide (DMSO-*d*<sub>6</sub>) in the presence of two molar equivalents of monoethanolamine (MEA) under 10% CO<sub>2</sub> (Fig. 2b and Supplementary Figs. 9 and 10). The crude proton nuclear magnetic resonance (<sup>1</sup>H NMR) spectrum after bulk electrochemical oxidation of **1** suggests the full conversion to *N,N*-diphenylcyclohexa-2,5-diene-1,4-diimine (**1-ox**) with negligible impurities, as compared to the <sup>1</sup>H NMR of **1-ox** derived from the chemical oxidation

method<sup>43</sup>. Besides, the formation of monoethanolammonium indicates successful proton transfer from **1** to MEA after oxidation (see Supplementary Figs. 11–13 for the NMR spectra of pristine MEA, its protonated form, and carbamic acid/carbamate form). Furthermore, the reaction exhibits high chemical reversibility, as suggested by the complete regeneration of **1** and carbamic acid/carbamate in the crude <sup>1</sup>H NMR after subsequent bulk electrochemical reduction of **1-ox**.

Cyclic voltammetry (CV) experiments were also conducted on **1** and **1-ox** under various conditions (Fig. 2c, see Supplementary Fig. 14 for the corresponding chemical reaction under each condition). CV reveals an irreversible electrochemical reduction process of the imine compound **1-ox** in the absence of free protons (curve i). The rather negative reduction potential of **1-ox** indicates the strong basicity of **1**'s conjugate base (deprotonated form). By adding two molar equivalents of superacidic bistriflimidic acid (HTFSI) to the **1-ox** solution, the CV of **1-ox** (cathodic scan, curve ii) becomes electrochemically reversible and mirrors that of **1** (anodic scan, curve iii). The results strongly evidence the reversible electrochemical interconversion between **1** and protonated **1-ox** (iminium form). In the presence of a stoichiometric amount of MEA, the CV of **1** (anodic scan, curve iv) becomes electrochemically irreversible again, accompanied by cathodically shifted reduction and oxidation potentials compared to curve iii. This implies a proton-coupled electron transfer (PCET) process, where the basic MEA attracts protons from **1** via hydrogen bonding and facilitates its oxidation but impedes the proton transfer to **1-ox** and thus negatively shifts its reduction potential. Similarly, the cathodic scan of **1-ox** conducted with a stoichiometric amount of MEA and HTFSI (curve v) exhibits an identical CV behaviour to that observed in curve iv, further confirming the reversibility of the reaction shown in Fig. 2a.

We further compared the CV of **1** in the absence and presence of MEA under N<sub>2</sub> and CO<sub>2</sub> atmospheres (Supplementary Fig. 15a). As mentioned earlier, the addition of MEA breaks the redox reversibility of **1** through the introduction of a PCET process, with both cathodically shifted onset potentials for reduction (−0.9 V vs. Fc<sup>+/0</sup>) and oxidation (−0.4 V vs. Fc<sup>+/0</sup>). Interestingly, when the solution is saturated with pure CO<sub>2</sub>, the oxidation onset potential returns to −0.08 V vs. Fc<sup>+/0</sup>, identical to that in the absence of MEA. This indicates the consumption of free MEA by forming CO<sub>2</sub> adducts, which eliminates the hydrogen bonding that promotes oxidation. Alternatively, the presence of CO<sub>2</sub> anodically shifts the reduction potential of **1** with MEA compared to that under N<sub>2</sub>, which we attribute to the amine-CO<sub>2</sub> binding that facilitates proton transfer from ammonium to **1-ox**. The CV of **1** was also tested and analyzed at lower CO<sub>2</sub> partial pressures (10–20%) (Supplementary Figs. 15a and 16 and Supplementary Note 1).

To gain fundamental insights into the PCET process of **1** in the absence/presence of MEA in DMSO under N<sub>2</sub> and CO<sub>2</sub>, we proposed the nine-state equilibrium chart and calculated the potential of each electron transfer step and the Gibbs free energy change of each proton transfer step using density functional theory (DFT, Fig. 3a). We consider three scenarios for the proton transfer steps (Supplementary Fig. 17), including proton transfer between different forms of **1** and the DMSO solvent molecule (reaction i), MEA (reaction ii), and MEA-CO<sub>2</sub> adduct (reaction iii), which represents PCET without amine, with amine under N<sub>2</sub>, and with amine under CO<sub>2</sub>, respectively. The blue-shaded region in Fig. 3a shows the most energetically favourable reaction pathway in the presence of MEA, where the two electron transfer steps occur at the same potential, corroborating our experimental CV observation. Besides, the proton transfer steps show the lowest free energy in the presence of MEA under N<sub>2</sub> (reaction ii), which also agrees well with the most negatively shifted CV oxidation potential. Furthermore, we calculated the pK<sub>a</sub> of each state of **1**, revealing a wide swing between −7.3 and 30.1 (Fig. 3a).

To experimentally estimate the pK<sub>a</sub> values of **1** and the conjugate acid of **1-ox**, we measured the CV of **1-ox** in DMSO under N<sub>2</sub> in the presence of two molar equivalents of acids (proton donors) with

various pK<sub>a</sub> (−14.9 to 31.3 in DMSO)<sup>44,45</sup>. The pK<sub>a</sub> value of each proton donor used is shown in Supplementary Fig. 18. The reduction potential-pK<sub>a</sub> diagram reveals two pK<sub>a</sub>-independent regions and two pK<sub>a</sub>-dependent regions in between (Fig. 3b). The independent regions indicate the upper and lower bound pK<sub>a</sub> of the system as 1.6 (pK<sub>a2</sub>) and 21.1 (pK<sub>a2</sub>), respectively (see Fig. 3a for the pK<sub>a</sub> labels of the different forms of **1**). The pK<sub>a</sub>-dependent regions exhibit two different slopes of −113.2 mV pK<sub>a</sub><sup>−1</sup> (1.6 to 7.47) and −45.4 mV pK<sub>a</sub><sup>−1</sup> (7.47 to 21.1), corresponding to two protons and one proton transfer per electron transfer, respectively. The deviation from the idealized Nernstian slope is likely caused by homoconjugation of the acids in proton-accepting DMSO<sup>44,45</sup>. The pK<sub>a</sub> tunability range of RA **1** is, to the best of our knowledge, the widest among known stimuli-responsive acids and bases. In comparison, typical photoacids exhibit pK<sub>a</sub> shifts of only 1–3 units<sup>33</sup>, while photobases show shifts in the range of 1–9 units<sup>32</sup>.

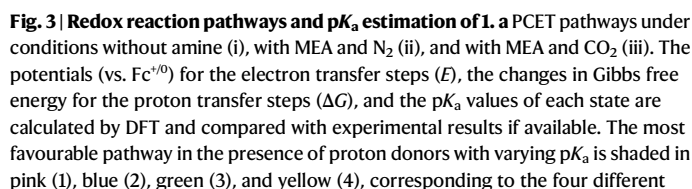
Based on the reduction potential-pK<sub>a</sub> diagram, the PCET pathways of **1/1-ox** under different pK<sub>a</sub> environments are proposed in Supplementary Fig. 18. For proton donors with pK<sub>a</sub> below 1.6 or above 21.1, no proton transfer is involved in the redox process. This is because protons cannot dissociate from **1-ox** (**1-ox** + 2H)<sup>2+</sup>, iminium form) under strongly acidic conditions, while protons cannot bind to **1** (**1** − 2H)<sup>2−</sup>, azanide form) under strongly basic conditions. In the region of 1.6 < pK<sub>a</sub> < 7.5, one electron reduction of **1-ox** can result in doubly protonated [**1**' + H]<sup>+</sup> due to the relatively strong acidic environment and the strong basicity of **1**'. In the region of 7.5 < pK<sub>a</sub> < 21.1, an overall two-proton-two-electron-transfer process dominates the redox reactions between **1** and **1-ox**.

With an onset reduction potential of −0.9 V (vs. Fc<sup>+/0</sup>), MEA falls into the pK<sub>a</sub> region between 7.5 and 21.1, implying that CO<sub>2</sub> separation using **1** and MEA operates under a two-proton-two-electron mechanism. Furthermore, Fig. 3b provides a guideline for pairing suitable amines with RAs by matching their pK<sub>a</sub> values. For energy efficiency considerations, it is ideal to drive amine regeneration under a one-electron-two-proton mechanism. This requires selecting an amine with lower Brønsted basicity (low pK<sub>a</sub> for its conjugate acid) but sufficient nucleophilicity for CO<sub>2</sub> absorption. However, such amines rarely exist, as strong nucleophiles are usually strong bases. To circumvent this challenge, molecular engineering of RAs may potentially shift the one-electron-two-proton region to larger pK<sub>a</sub> values to encompass the common amine absorbents.

### Expanding the chemical space of RAs and candidate amines

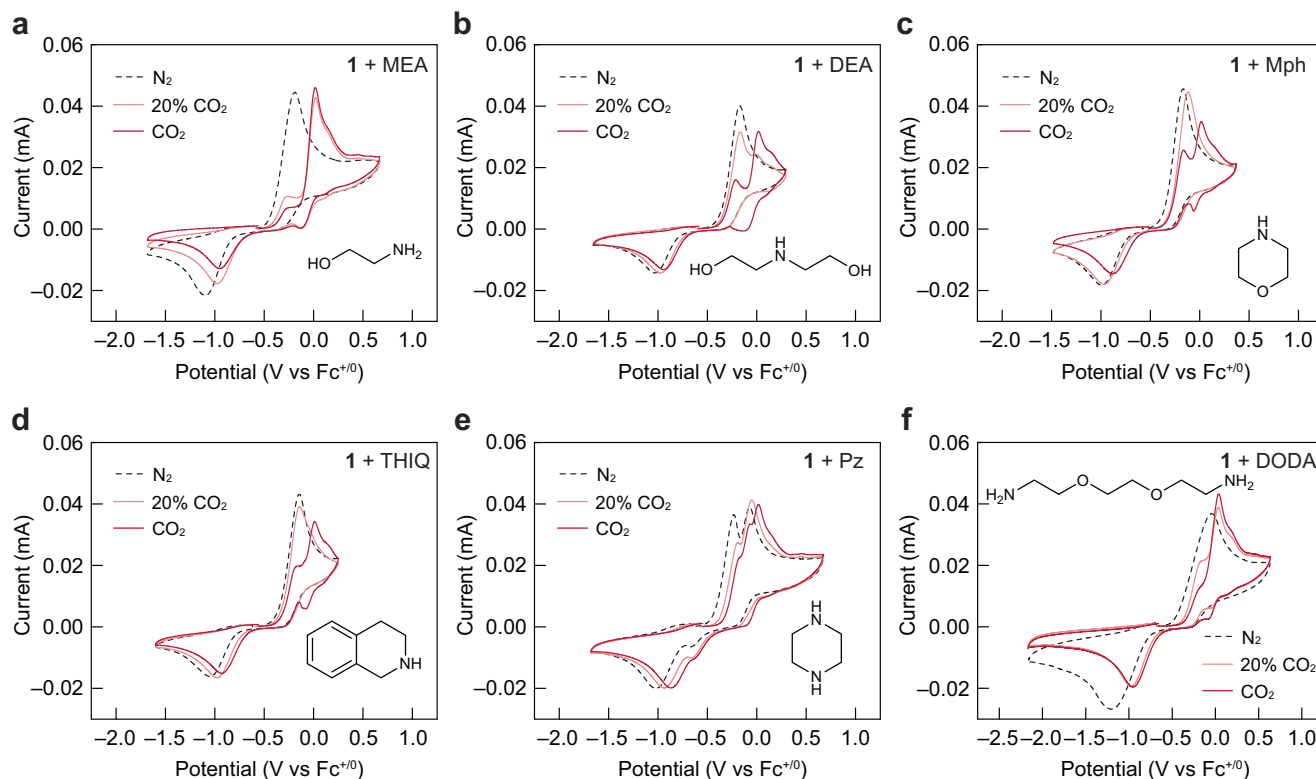
With the RAMAR mechanism validated using model compound **1** and MEA, we further expanded the chemical space of RAs to tailor their physicochemical properties. As shown in Fig. 1b, the Wurster-type structural motif serves as a versatile platform for molecular engineering. Specifically, we demonstrate three additional structures with the ease of encoding functionality at *N*-substitutes and side chains, which are *N*<sup>1</sup>,*N*<sup>1</sup>-di(naphthalen-2-yl)benzene-1,4-diamine (**2**), *N*<sup>1</sup>,*N*<sup>1</sup>-di-*sec*-butylbenzene-1,4-diamine (**3**), and diethyl 2,5-bis(phenylamino)terephthalate (**4**). These compounds are either commercially available or can be obtained via facile synthetic steps from simple precursors (see Synthetic Procedures in Methods).

The redox potential and the reversibility of RAs in the presence of amine can be tuned by induction and resonance effects through structural modification, respectively (Supplementary Fig. 15 and Supplementary Table 1). Specifically, electron-donating or electron-withdrawing groups (EDGs or EWGs) can be introduced into the Wurster-type motif, shifting the redox potential cathodically or anodically governed by the free-energy relationship in the Hammett equation<sup>46</sup>. Interestingly, the redox reversibility (the voltage gap between oxidation and reduction) can be enhanced by adding EDGs or elongating RA conjugation, thereby lowering the theoretical work of CO<sub>2</sub> separation. In a practical RAMAR process, RAs are oxidized under a CO<sub>2</sub>-rich atmosphere to desorb concentrated CO<sub>2</sub> and reduced



(Supplementary Fig. 19). In a DMSO solution with 100 mM LiTFSI, pure  $O_2$  exhibits an onset reduction potential of  $-1.2$  V (vs.  $Fc^{+/0}$ ), giving rise to  $LiO_2/Li_2O_2$  products. In the presence of  $CO_2$ , the reduction potential of  $O_2$  shifts anodically to  $-1.1$  V (vs.  $Fc^{+/0}$ ), probably due to the formation of peroxocarbonate or percarbonate species. This chemical property challenges the design of redox-tunable  $CO_2$  sorbents for EMCC under practical operating conditions, as the  $O_2$  reduction reaction may occur alongside or even prior to sorbent reduction/activation. Redox-active  $CO_2$  sorbents can also act as redox mediators to further promote  $O_2$  reduction<sup>47</sup>. So far, sorbents with the most positive redox potentials are 4,4'-azopyridine ( $-1.1$  V vs.  $Fc^{+/0}$  in DMSO) and isoidigos ( $-1.2$  to  $-0.9$  V vs.  $Fc^{+/0}$  in DMF)<sup>23,24</sup>. To our delight, CV





**Fig. 4** | CVs of **1** in the presence of various amines. **a** Monoethanolamine (MEA). **b** Diethanolamine (DEA). **c** Morpholine (Mph). **d** Tetrahydroisoquinoline (THIQ). **e** Piperazine (Pz). **f** 2,2'-(ethylenedioxy)bis(ethylamine) (DODA). CV of **1** (5 mM) was

measured in DMSO containing amine (10 mM),  $\text{NBu}_4\text{PF}_6$  (100 mM) as the support salt under  $\text{N}_2$ , 10%  $\text{CO}_2$ , and pure  $\text{CO}_2$ , respectively. **1** was scanned anodically at a rate of  $50 \text{ mV s}^{-1}$ . Source data for Fig. 4 are provided as a Source Data file.

reveals that **1** possesses an onset reduction potential of  $-0.75 \text{ V}$  (vs.  $\text{Fc}^{+/0}$ ) in the presence of MEA in DMSO and has no redox mediation effect on  $\text{O}_2$  reduction even with  $\text{CO}_2$  present. Furthermore, **1** is thermodynamically robust against  $\text{O}_2$ .  $^1\text{H}$  NMR shows **1** maintains its chemical integrity after being purged and stored in a pure  $\text{O}_2$  atmosphere in DMSO after 7 days (Supplementary Fig. 20a).

As an additional note on sorbent stability, the RAMAR chemistry minimizes parasitic reactions by decoupling electron transfer and  $\text{CO}_2$  complexation. That is, amines are exclusively responsible for  $\text{CO}_2$  capture/release, while RAs serve as proton acceptors/donors modulated by electrochemical potentials. This is fundamentally different from conventional redox-active  $\text{CO}_2$  sorbents<sup>11,12,16</sup>, where electron transfer and  $\text{CO}_2$  complexation occur at the same reaction site, causing sorbent reversibility and  $\text{O}_2$  stability issues.

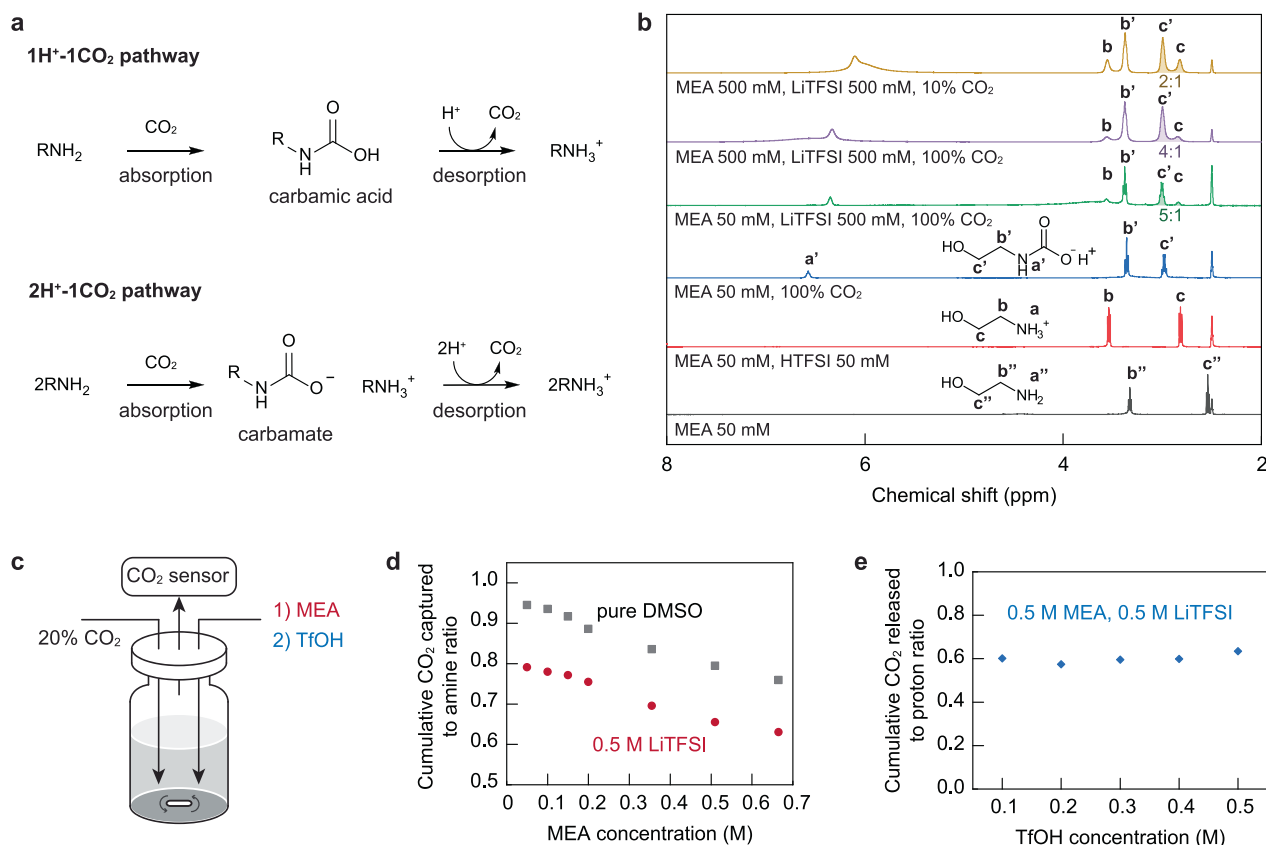
To facilitate efficient, flow-based EMCC technologies, RAs need to be highly soluble in the electrolyte solvent to ensure practical  $\text{CO}_2$  separation capacity (Supplementary Fig. 20b). The solubility of different RAs is summarized in Supplementary Table 2. It is noteworthy that **1** possesses a high solubility of 2.68 M in pure DMSO, and the coexistence of supporting salts and amines has little impact on its solubility. For example, the solubility of **1** is maintained at 2.71, 2.43, and 1.40 M in DMSO solutions comprising 0.5 M LiTFSI, 0.5 M LiTFSI with 0.5 M MEA, and 0.5 M LiTFSI with 5 M MEA, respectively. The solubility of RAs can be further improved by molecular engineering; replacing phenyl groups at *N*-substitutes with *sec*-butyl groups gives rise to **3**, which is a liquid at room temperature and fully miscible with the electrolyte.

In addition to RAs, optimizing the physicochemical properties of amine absorbents and their  $\text{CO}_2$  adducts is equally important for RAMAR practicality. We expanded the chemical space of amine absorbents beyond MEA by measuring the CV of **1** in the presence of different amines, including diethanolamine (DEA), morpholine (Mph),

tetrahydroisoquinoline (THIQ), piperazine (Pz), and 2,2'-(ethylenedioxy)bis(ethylamine) (DODA) (Fig. 4). To our delight, these amines exhibit CV curves similar to that of MEA, suggesting the generalizability of the RAMAR chemistry. The reduction/oxidation peaks shift slightly for each amine due to their different basicity, which are summarized in Supplementary Table 3.

Amines with  $sp^3\text{-N}$  are usually considered susceptible to oxidation. Therefore, the electrochemical stability windows of amine solutions were determined by linear sweep voltammetry under both  $\text{N}_2$  and  $\text{CO}_2$  (Supplementary Fig. 21). Primary amines possess greater oxidative stability than secondary amines in  $\text{N}_2$  atmosphere, and  $\text{CO}_2$  stabilizes amines from oxidative decomposition due to adduct formation, as indicated by the positively shifted oxidation potentials. As one of the most readily available amines, MEA displays a stability window from  $-2.72$  to  $0.9 \text{ V}$  (vs.  $\text{Fc}^{+/0}$ ) under  $\text{CO}_2$ , which is sufficient to cover the redox range of **1**. Furthermore, we observed that monoamines exhibit decent solubility in their  $\text{CO}_2$  adduct forms. Using MEA and THIQ as examples, they are liquid and fully miscible with pure DMSO or DMSO with 0.5 M LiTFSI. When saturated with  $\text{CO}_2$ , the amine solutions (amine:DMSO = 1:1 v/v) exhibit no obvious precipitation (Supplementary Fig. 20c). On the contrary, we found that the  $\text{CO}_2$  adducts of diamines, like Pz and DODA, possess poor solubility in DMSO (Supplementary Fig. 20d). White precipitates quickly formed when purging 10%  $\text{CO}_2$  into a solution of Pz or DODA (0.5 M) in DMSO. This is probably caused by the formation of zwitterionic species or hydrogen bonded polymers of anionic carbamates and cationic ammoniums<sup>48</sup>. Therefore, primary monoamines are considered the best candidates for RAMAR.

Finally, we tested the kinematic viscosity of the RA-amine mixtures under practical  $\text{CO}_2$  absorption conditions (Supplementary Table 4). For the case of 0.5 M LiTFSI, 0.5 M **1**, 0.1 M **1-ox**, 0.2 M HTFSI, and 0.5 M MEA in DMSO, the 10%  $\text{CO}_2$  saturated mixture displays as a



**Fig. 5 | Amine- $\text{CO}_2$  reactions in nonaqueous solvents.** **a** Regeneration of carbamic acid adduct via  $1\text{H}^+-1\text{CO}_2$  pathway and carbamate adduct via  $2\text{H}^+-1\text{CO}_2$  pathway. **b**  $^1\text{H}$  NMR study of the amine- $\text{CO}_2$  reaction pathways in DMSO as a factor of amine concentration, supporting salt, and  $\text{CO}_2$  partial pressure. Black, MEA (50 mM) under  $\text{N}_2$ ; red, MEA (50 mM), HTFSI (50 mM) under  $\text{N}_2$ ; blue, MEA (50 mM) saturated with 100%  $\text{CO}_2$ ; green, MEA (50 mM) in DMSO with LiTFSI (500 mM) saturated with 100%  $\text{CO}_2$ ; purple, MEA (500 mM) in DMSO with LiTFSI (500 mM) saturated with 100%  $\text{CO}_2$ ; yellow, MEA (500 mM) in DMSO with LiTFSI (500 mM) saturated with 10%  $\text{CO}_2$ . **c** Illustration of the titration experiment setup. The solution was purged by a stream of 20%  $\text{CO}_2$  (balanced with  $\text{N}_2$ ) at a flow rate of 10 sccm. The  $\text{CO}_2$

level at the exit of the septum-capped vial was monitored by an IR-based  $\text{CO}_2$  sensor. For the  $\text{CO}_2$  absorption experiment, various amounts of MEA were added to the vial containing either neat DMSO or DMSO with 0.5 M LiTFSI. For the  $\text{CO}_2$  desorption experiment, a solution of MEA (500 mM) and LiTFSI (500 mM) in DMSO was saturated with 20%  $\text{CO}_2$  and then added with various amounts of TfOH. For both experiments, the  $\text{CO}_2$  level was allowed to return to 20% before the next addition. **d**  $\text{CO}_2$  absorption capacity at various MEA concentrations. Grey, pure DMSO solvent; red, DMSO with 500 mM LiTFSI as the supporting salt. **e**  $\text{CO}_2$  desorption capacity with various concentrations of TfOH added. Source data for Fig. 5 are provided as a Source Data file.

free-flow liquid with a kinematic viscosity of  $6.76 \text{ mm}^2 \text{ s}^{-1}$  at  $25^\circ\text{C}$ , which is  $\sim 3$  times that of pure DMSO and  $\sim 5$  times that of aqueous MEA solution (0.5 M, saturated with 10%  $\text{CO}_2$ ). We also determined the viscosity of highly concentrated amine solutions (5 M MEA) saturated with 10%  $\text{CO}_2$ . A DMSO solution containing 5 M MEA and 0.5 M LiTFSI and an aqueous 5 M MEA solution exhibit comparable kinematic viscosities of  $4.28$  and  $2.44 \text{ mm}^2 \text{ s}^{-1}$  at  $25^\circ\text{C}$ , respectively. The decent viscosity of our RAMAR formulation ensures reasonable pumping costs and favourable mass transfer kinetics for  $\text{CO}_2$  capture.

### Determining the $\text{CO}_2$ absorption capacity in RAMAR

Although the reaction between  $\text{CO}_2$  and amines in aqueous environments has been extensively studied<sup>49</sup>, the amine- $\text{CO}_2$  adducts are less understood in nonaqueous media. A previous report revealed that amines, such as 2-ethoxyethylamine, can form both carbamic acid and carbamate adducts with  $\text{CO}_2$  in DMSO<sup>50</sup>. The former involves a one-amine-one- $\text{CO}_2$  formation process, while the latter requires two amine equivalents and one captured  $\text{CO}_2$  to generate the carbamate-ammonium dyads (Fig. 5a). Therefore, it is of great importance to understand the amine adduct composition to determine the  $\text{CO}_2$  absorption capacity in RAMAR.

We investigated the interaction between MEA and  $\text{CO}_2$  in DMSO via a combination of NMR spectroscopy and titration experiments.  $^1\text{H}$

NMR reveals that the carbamic acid ( $\text{a}'$ , 6.57,  $\text{b}'$ , 3.36, and  $\text{c}'$ , 2.98 ppm) pathway dominates in dilute MEA solution (50 mM) without supporting salts under 100%  $\text{CO}_2$  due to the absence of ammonium species ( $\text{b}$ , 3.54 and  $\text{c}$ , 2.82 ppm) (Fig. 5b). To mimic RAMAR working conditions, LiTFSI (500 mM) was added as the supporting salt to examine its effect on  $\text{CO}_2$  absorption pathways. As evidenced by the appearance of ammonium species in  $^1\text{H}$  NMR,  $\text{Li}^+$  acts as a Lewis acid to stabilize the carbamate adduct, which lowers the  $\text{CO}_2$  absorption capacity<sup>40,50</sup>. Similarly, increasing the MEA concentration (from 50 mM to 500 mM) also induces the carbamate pathway via deprotonating the carbamic acid by free amines. Lastly, reducing the  $\text{CO}_2$  partial pressure (from 100% to 10%) promotes the formation of carbamate-ammonium mixture due to decreased  $\text{CO}_2$  availability in the solution. Under simulated RAMAR working conditions with a 10%  $\text{CO}_2$  feed, the DMSO solution (with 500 mM MEA and 500 mM LiTFSI) exhibits a nearly 1:1 mole ratio of the carbamic acid and carbamate adduct by comparing the integration of the carbamic acid/carbamate peak ( $\text{c}'$ , 2.98 ppm) and ammonium peak ( $\text{c}$ , 2.82 ppm), equivalent to 0.75  $\text{CO}_2$  absorbed per amino group.

Titration experiments (Fig. 5c) were conducted to quantitatively assess the  $\text{CO}_2$  absorption capacity of MEA and the subsequent  $\text{CO}_2$  release facilitated by triflic acid (TfOH). Under a constant influx of 20%  $\text{CO}_2$  (balanced with  $\text{N}_2$ ) at a flow rate of 10 standard cubic centimetres

per minute (sccm), various amounts of MEA were injected into pure DMSO or DMSO containing 0.5 M LiTFSI (pre-saturated with 20% CO<sub>2</sub>). The CO<sub>2</sub> concentration at the outlet was monitored using an IR-based CO<sub>2</sub> sensor to determine the net amount of CO<sub>2</sub> absorbed. Similarly, for CO<sub>2</sub> desorption, various amounts of TFOH were injected into a DMSO solution containing 0.5 M MEA and 0.5 M LiTFSI (pre-saturated with 20% CO<sub>2</sub>), followed by monitoring of the outlet CO<sub>2</sub> level. As depicted in Supplementary Fig. 22, immediate changes in CO<sub>2</sub> readings were observed upon the addition of MEA or TFOH, indicating CO<sub>2</sub> capture and release, respectively. The total amounts of CO<sub>2</sub> captured/released per equivalent of MEA/TFOH are plotted against the final concentrations of MEA/TFOH in Fig. 5d, e.

Consistent with NMR, titration experiments suggest a lower CO<sub>2</sub> absorption capacity in DMSO containing LiTFSI compared to pure DMSO, alongside a notable reduction in CO<sub>2</sub> absorption capacity with increasing MEA concentration. Figure 5e reveals that the concentration of superacid has a negligible impact on CO<sub>2</sub> release capacity. Specifically, a DMSO solution with 0.5 M MEA and 0.5 M LiTFSI can release 0.6 equivalent of CO<sub>2</sub> for every equivalent of TFOH added. According to Fig. 3b, 1-ox's conjugate acid exhibits a comparable pK<sub>a</sub> to TFOH. Therefore, we posit that our RAMAR formulation (0.5 M MEA and 0.5 M LiTFSI in DMSO) has a theoretical capacity to separate 0.6 CO<sub>2</sub> per monoamine. That is, each electron input to RAs will generate one proton, which can liberate 0.6 CO<sub>2</sub>. This theoretical value will be used subsequently to assess the actual performance of our RAMAR prototype.

### Evaluating RAMAR performance in symmetric flow cells

A prominent challenge facing nonaqueous EMCC devices is the crossover of active species through the ion exchange membrane, stemming from the lack of membranes compatible with organic electrolytes<sup>16,51,52</sup>, which compromises the cycling stability<sup>23,24</sup>. Previous studies from others and us<sup>21,23,24,28</sup> utilize counter electrolytes such as ferrocene, leading to low electrochemical (Coulombic) efficiency (typically <90%) and incomplete regeneration of redox-active sorbents, largely due to counter electrolyte crossover. The use of counter electrolytes also gives rise to large overpotentials (energy input) between CO<sub>2</sub> capture and release steps. Symmetric flow cells, which utilize the same material in different redox states as both catholyte and anolyte, provide a plausible solution for mitigating crossover. Nevertheless, such a concept has yet to be demonstrated in nonaqueous EMCC due to the chemical susceptibility of redox-active CO<sub>2</sub> carriers in their reduced state. Consequently, prior to assembling symmetric cells, conventional redox-active CO<sub>2</sub> carriers must undergo electrochemical reduction against counter electrolytes in flow cells, a process that is time-consuming, complicates reactor design, introduces undesired impurities from counter electrolyte crossover, and increases the overall cost.

In contrast, our RA molecules are stable and isolatable in both reduced and oxidized forms. The synthetic feasibility of the oxidized counterparts of RAs streamlines the assembly of symmetric flow cells. Furthermore, we compared the crossover rate of **1** and ferrocene in LiTFSI DMSO solution across Nafion 212, a commonly used membrane in EMCC flow cells (Supplementary Fig. 23 and Supplementary Table 5)<sup>23</sup>. Interestingly, the crossover rate of **1** is 20 times slower than ferrocene, a characteristic that is conducive to achieving high CO<sub>2</sub> separation efficiency in symmetric cells.

As a proof of concept, we built a bench-scale symmetric flow cell to evaluate the performance of RAMAR via cyclic CO<sub>2</sub> capture-release operations (Supplementary Fig. 24). In the working electrode tank (WE), the electrolyte (a mixture of RA in the reduced and oxidized forms) was first reduced and activated for CO<sub>2</sub> capture. In the counter electrode tank (CE), the electrolyte was first oxidized and deactivated for CO<sub>2</sub> release. The polarity of the applied potential was switched periodically.

We started performance evaluation using RA **1** and MEA (Fig. 6, 125 mM **1**, 125 mM **1-ox**, 500 mM MEA). In a typical cycle, under an influx of 10% CO<sub>2</sub> at a flow rate of 2 sccm, WE and CE were first reduced and oxidized at 10 mA (2 mA cm<sup>-2</sup>) for 90 min, respectively. The CO<sub>2</sub> readings at the gas outlet of WE and CE confirmed CO<sub>2</sub> capture and release. Subsequently, the CO<sub>2</sub> readings of WE and CE were allowed to return to the baseline by halting the current for 90 min. WE and CE were then oxidized and reduced at 10 mA for 90 minutes, respectively, followed by another 90 min of rest.

Our initial test exhibited consistent CO<sub>2</sub> capture-release behaviours over repeated cycling (Fig. 6a–c). **1** demonstrated fully reversible operation with an electrochemical efficiency of 100% (Fig. 6d, e). Furthermore, the system exhibited CO<sub>2</sub> capacity utilization efficiency close to unity for both WE and CE, which is defined as the actual amount of CO<sub>2</sub> separated relative to the theoretical value (See detailed calculations in Supplementary Note 2). The high reversibility of the CO<sub>2</sub> capture-release process is evidenced by the ~100% release/capture efficiency. Overall, the system reveals an average work of separation of 62.3 ± 3.8 kJ mol<sup>-1</sup> CO<sub>2</sub> over 21 cycles (Supplementary Fig. 25a), nearly half of the numbers previously reported for nonaqueous EMCC systems. A summary of benchmark EMCC performance is shown in Supplementary Table 6.

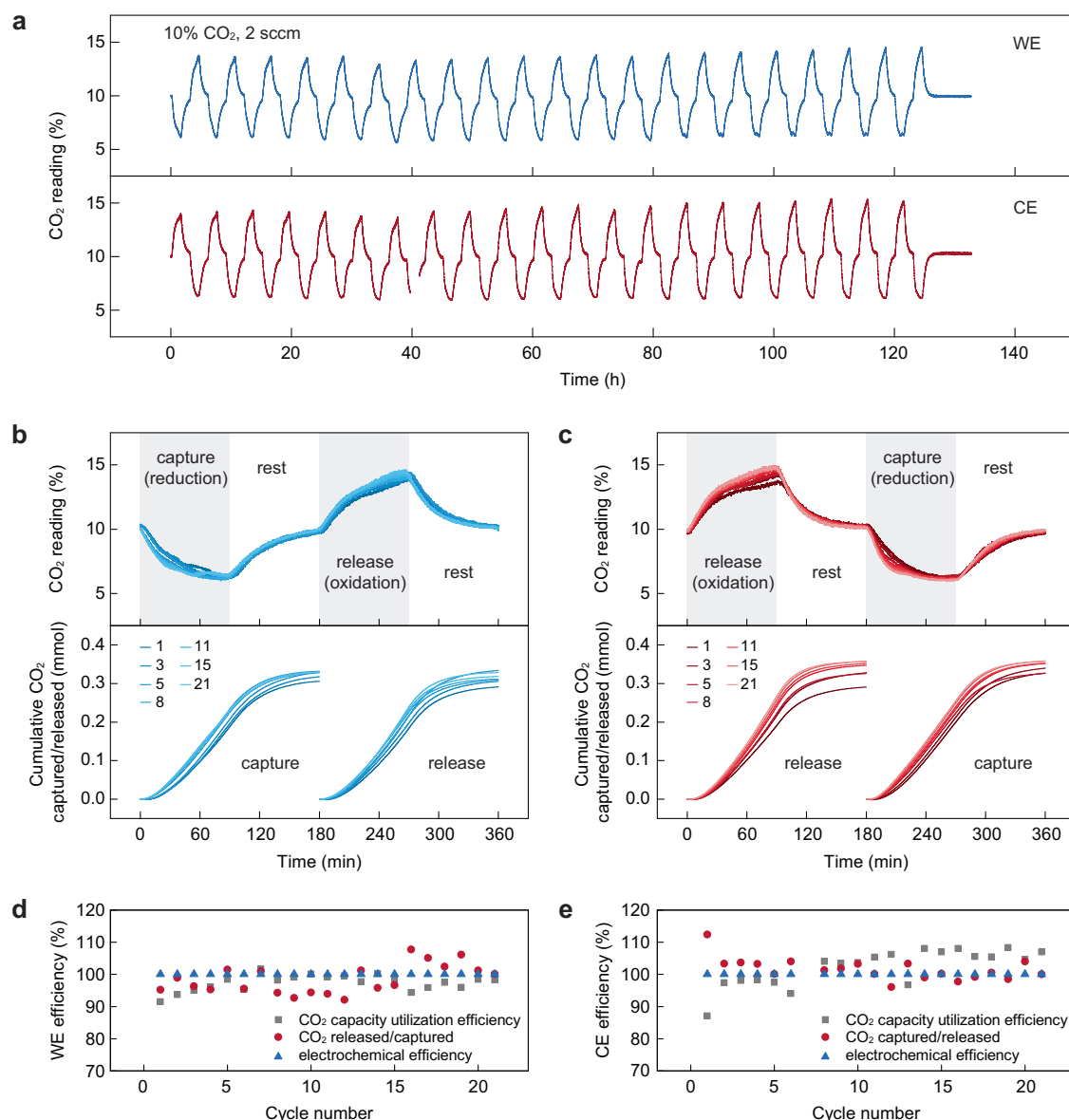
We also evaluated the EMCC performance of RA **3** (Supplementary Fig. 26). Over 41 cycles (205 h), the symmetric cell exhibited an average work of separation of 90.6 ± 3.8 kJ mol<sup>-1</sup> CO<sub>2</sub>, an average CO<sub>2</sub> capacity utilization of ~85%, a release/capture efficiency of ~100%, and an electrochemical efficiency of ~100%.

The promising results from our initial tests motivated us to push the limit of this system further. Leveraging the low cost and synthetic feasibility of **1** and **1-ox**, we upscaled the system by raising the sorbent concentration (0.5 M **1**, 0.05 M **1-ox**, 0.5 M MEA). Using the same symmetric flow cell configuration, we tested the EMCC performance at various current densities (1–10 mA cm<sup>-2</sup>, Supplementary Fig. 27). By elevating the current density, the system exhibited an increasing rate of CO<sub>2</sub> capture and release, as evidenced by the sharper and deeper changes in CO<sub>2</sub> readings (Supplementary Fig. 27a). The three metrics of performance, including CO<sub>2</sub> capacity utilization efficiency, release/capture efficiency, and electrochemical efficiency, are summarized in Supplementary Fig. 27b. The release/capture and electrochemical efficiencies remained constant with increasing current, and the CO<sub>2</sub> capacity utilization displayed a moderate decrease to ~75% as the current was raised to 10 mA cm<sup>-2</sup>. The work of separation gradually increased from 66 ± 0.8 to 177.6 ± 6.4 kJ mol<sup>-1</sup> CO<sub>2</sub> from 1 to 10 mA cm<sup>-2</sup> (Supplementary Fig. 27c, d).

Subsequently, we investigated the effect of water on the performance of **1** by adding 10% (v/v) of water to the DMSO electrolyte. As shown in Supplementary Fig. 28, the RAMAR flow cell maintained stable cycling over 16 cycles (112 h) with performance comparable to the water-free conditions. The system exhibited an average CO<sub>2</sub> capacity utilization efficiency of 98.8 ± 0.9%, an electrochemical efficiency of 100%, and an average work of separation of 57.1 ± 1.0 kJ mol<sup>-1</sup> CO<sub>2</sub>. The slight decrease in energetics compared to the dry conditions (Fig. 6) may be attributed to the reduced impedance of the electrolyte in the presence of water.

Further, we examined the RAMAR performance of **1** under two aerobic conditions (10% CO<sub>2</sub> with 2% O<sub>2</sub> and 21% O<sub>2</sub>) for 73 cycles (365 h) and 83 cycles (415 h), respectively (Supplementary Fig. 29 and Fig. 7). Remarkably, **1** maintained its chemical integrity without side products in both WE and CE, confirmed by the crude <sup>1</sup>H NMR after long-term cycling (Supplementary Figs. 30 and 31). At a current of 12 mA (2.4 mA cm<sup>-2</sup>), the former condition (2% O<sub>2</sub>) exhibited an average CO<sub>2</sub> capacity utilization of ~90%, a release/capture efficiency of ~100%, and a work of separation of 84.5 ± 9.6 kJ mol<sup>-1</sup> CO<sub>2</sub>. The latter condition (21% O<sub>2</sub>) revealed an average CO<sub>2</sub> capacity utilization of ~83%, a release/capture efficiency of ~100%, and a work of separation of





**Fig. 6 | RAMAR symmetric flow cell performance of 1.** **a** CO<sub>2</sub> readings at the outlet of the WE tank (blue) and CE tank (red), respectively, over 21 repeating cycles for 126-h operation. The CO<sub>2</sub> sensor at the CE tank lost connection to the computer at ~40 h, resulting in a data loss of ~2 h during the 7th cycle of CO<sub>2</sub> capture. **b, c** CO<sub>2</sub> readings for selected capture-release cycles with the corresponding cumulative amount of CO<sub>2</sub> captured/released in WE (**b**) and CE (**c**). The yellow regions highlight the capture and release steps. For each separation cycle, both sorbent tanks were

reduced/oxidized at 10 mA (2 mA cm<sup>-2</sup>) for 90 min followed by a 90 min rest. **d, e** Performance metrics of WE (**d**) and CE (**e**). WE and CE were composed of 10 ml DMSO solution containing 125 mM **1**, 125 mM **1-ox**, 250 mM HTFSI, 500 mM MEA, and 500 mM LiTFSI. Both tanks were stirred and continuously purged with 10% CO<sub>2</sub> (balanced with N<sub>2</sub>) at a flow rate of 2 sccm. Source data for Fig. 6 are provided as a Source Data file.

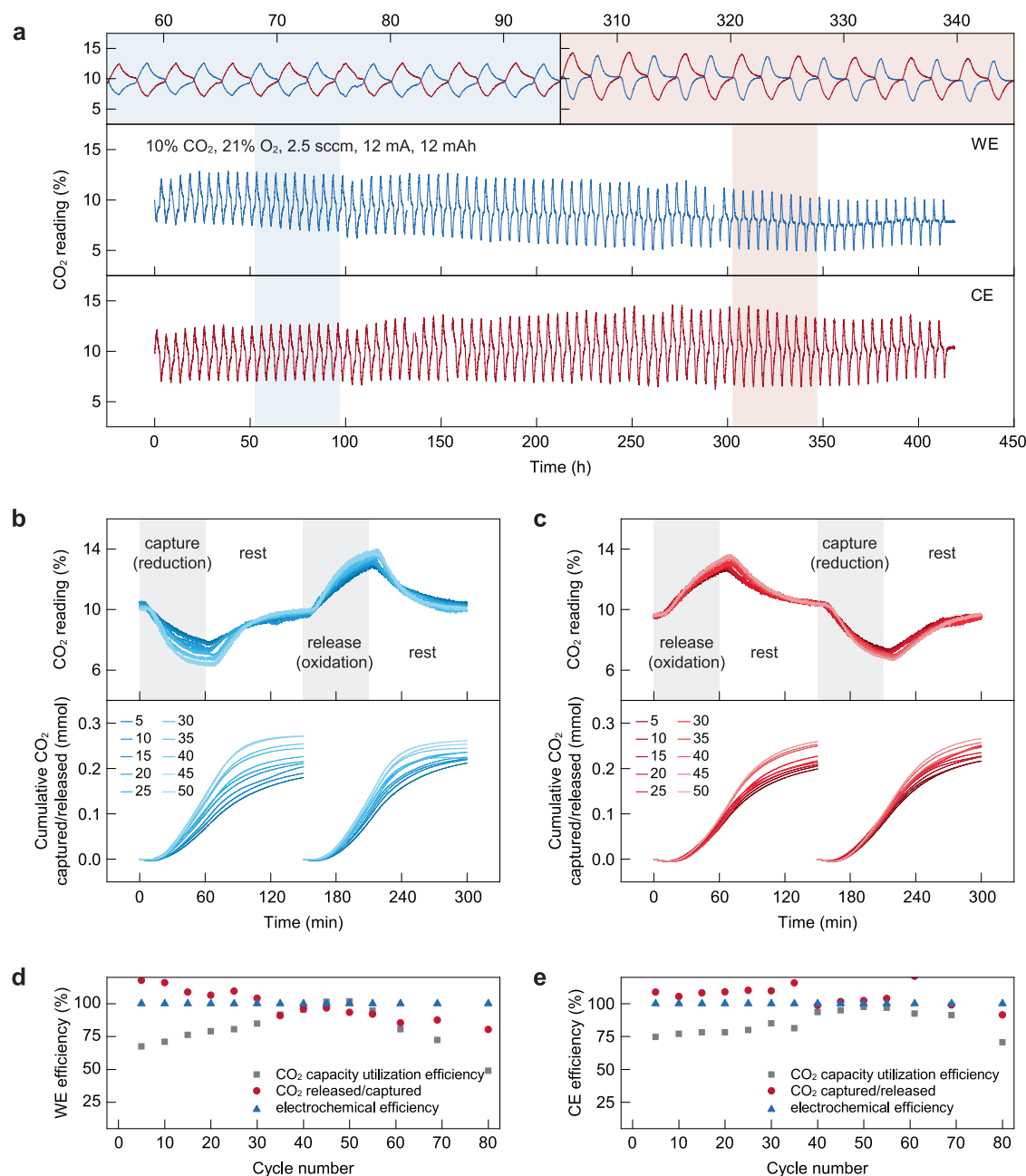
84.6 ± 30 kJ mol<sup>-1</sup> CO<sub>2</sub>. These values align with the results obtained in our current step experiment (2 mA cm<sup>-2</sup>) under O<sub>2</sub>-free conditions, indicating that O<sub>2</sub> has a minimal impact on RAMAR chemistry (Supplementary Fig. 27c).

Lastly, we conducted a deep CO<sub>2</sub> removal test on **1** using 25 cm<sup>2</sup> flow fields, which are five times larger than those used in prior experiments (Fig. 8). Despite the absence of gas contactors facilitating CO<sub>2</sub> absorption, our prototype cell achieved a single pass removal of > 85 % under a 10% CO<sub>2</sub> feed, with an average work of separation of 150.6 ± 17.6 kJ mol<sup>-1</sup> CO<sub>2</sub> over 20 cycles (200 h). **1** maintained high purity after cycling, confirmed by crude <sup>1</sup>H NMR (Supplementary Fig. 32). Both WE and CE exhibited faster CO<sub>2</sub> release than capture (evidenced by the sharper gas desorption profile). This phenomenon is attributed to insufficient mass transport in our prototype absorber,

which leads to a CO<sub>2</sub> concentration gradient and variations in the amine-CO<sub>2</sub> addition/elimination pathways during capture/release (Fig. 5a). Specifically, the 2H<sup>+</sup>-1CO<sub>2</sub> pathway dominates under extremely low CO<sub>2</sub> concentration during capture, reducing the absorption capacity and kinetics. Conversely, the 1H<sup>+</sup>-1CO<sub>2</sub> pathway prevails under high CO<sub>2</sub> concentration during release, facilitating a more effective desorption process. In practical operation, this challenge can be addressed by enhancing CO<sub>2</sub> mass transport via device and process optimization.

## Discussion

In conclusion, by harnessing the synergy between RAs and classic amines, our RAMAR mechanism presents an effective strategy to address the practical limitations of many current EMCC absorbents,



**Fig. 7 | RAMAR performance under 10% CO<sub>2</sub> and 21% O<sub>2</sub> feed. a** CO<sub>2</sub> readings at the outlet of the WE tank (blue) and CE tank (red), respectively, over 83 repeating cycles for 415-h operation. **b, c** CO<sub>2</sub> readings for selected capture-release cycles with the corresponding cumulative amount of CO<sub>2</sub> captured/released in WE (**b**) and CE (**c**). For each separation cycle, both sorbent tanks were reduced/oxidized at

12 mA (2.4 mA cm<sup>-2</sup>) for 60 min followed by a 90 min rest. **d, e** Performance metrics of WE (**d**) and CE (**e**). WE and CE were composed of 10 ml DMSO solution with 0.5 M **1**, 0.05 M **1-ox**, 0.1 M HTFSI, 0.5 M MEA, and 0.5 M LiTFSI. Both tanks were stirred and continuously purged with 10% CO<sub>2</sub> + 21% O<sub>2</sub> (balanced with N<sub>2</sub>) at a flow rate of 2.5 sccm. Source data for Fig. 7 are provided as a Source Data file.

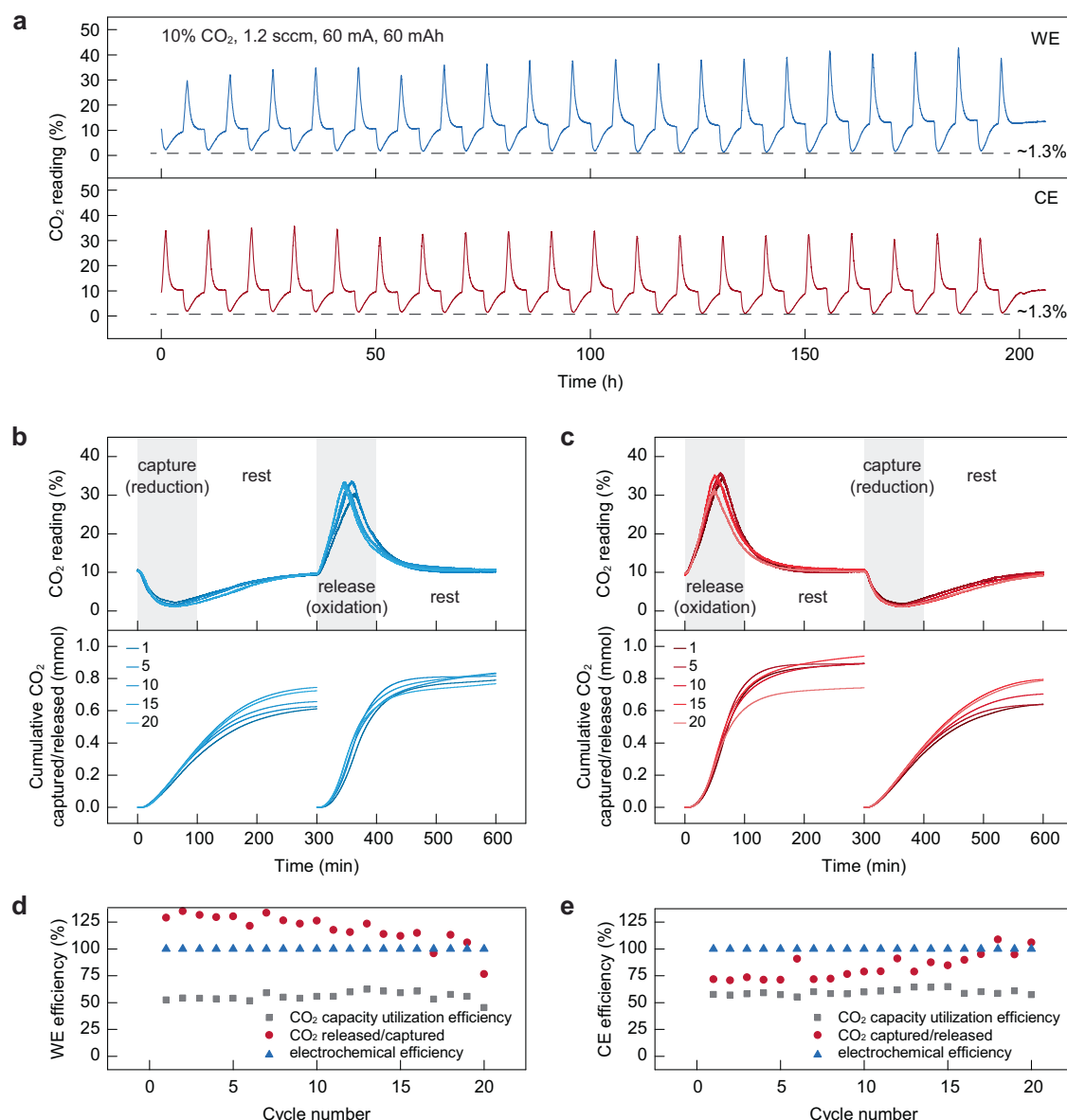
including limited stability under aerobic conditions, susceptibility to parasitic reactions during electrochemical cycling, high synthetic cost, and incompatibility with ion-exchange membranes. The Wurster-type RAs exhibit a wide electrochemical pK<sub>a</sub> swing with a range of > 20 units in organic media, allowing them to effectively and reversibly regenerate amines and potentially other basic absorbents for carbon capture. Through a combination of experimental and DFT studies, we provide fundamental insights into the PCET pathways of RAs, the molecular design principles for finetuning RA properties, and the underlying mechanisms of CO<sub>2</sub>-amine interactions in nonaqueous systems. The synthetic versatility of RAs, coupled with their exceptional (electro)chemical stability, enable the development of a

symmetric flow-based carbon capture prototype with superior stability (>80 cycles and 400 h) under aerobic conditions (21% O<sub>2</sub>). Overall, this work facilitates the process engineering of sustainable and reliable electrochemical amine carbon capture systems for complex gas environments at the molecular level.

## Methods

### Materials

Unless otherwise stated, all the chemicals were purchased from Sigma Aldrich in ACS reagent grade and used without further purification. *N,N*-Diphenylbenzene-1,4-diamine (**1**) (CAS No.: 74-31-7, purity: 98%) and *N,N*-di(naphthalen-2-yl)benzene-1,4-diamine (**2**) (CAS No.: 93-46-9,



**Fig. 8 | RAMAR performance under deep CO<sub>2</sub> removal conditions.** **a** CO<sub>2</sub> readings at the outlet of the WE tank (blue) and CE tank (red), respectively, over 20 repeating cycles for 200-h operation. **b, c** CO<sub>2</sub> readings for selected capture-release cycles with the corresponding cumulative amount of CO<sub>2</sub> captured/released in WE (**b**) and CE (**c**). For each separation cycle, both sorbent tanks were reduced/oxidized at 60 mA (2.4 mA cm<sup>-2</sup>) for 60 min followed by a 240 min rest.

**d, e** Performance metrics of WE (**d**) and CE (**e**). WE and CE were composed of 15 ml DMSO solution with 0.5 M **1**, 0.125 M **1-ox**, 0.25 M HTFSI, 0.5 M MEA, and 0.5 M LiTFSI. Both tanks were stirred and continuously purged with 10% CO<sub>2</sub> (balanced with N<sub>2</sub>) at a flow rate of 1.2 sccm. Flow fields of 25 cm<sup>2</sup> were used in this experiment. Source data for Fig. 8 are provided as a Source Data file.

purity: 98%) were purchased from Ambeed. *N,N*-Di-*sec*-butylbenzene-1,4-diamine (**3**) (CAS No.: 101-96-2, purity: >98%) was purchased from TCI. DMSO (anhydrous, ≥99.9%) was purchased from Sigma Aldrich for cyclic voltammetry experiments.

#### Synthesis of *N,N*-diphenylcyclohexa-2,5-diene-1,4-dii-mine (**1-ox**)

To a stirred solution of FeCl<sub>3</sub> · 6H<sub>2</sub>O (16.2 g, 60 mmol) in water (500 ml) was added a solution of **1** (5.2 g, 20 mmol) in acetone (100 ml) dropwisely. The mixture was stirred for 5 h at room temperature and the precipitate was filtered, washed with copious amounts of water and cooled diethyl ether. The orange powder was recrystallized in toluene and dried in vacuo at 60 °C to give a brown coloured crystal (3.48 g, 67%). <sup>1</sup>H NMR (400 MHz, DMSO) δ 7.41 (dt, *J* = 13.3, 7.8 Hz, 4H),

7.24–7.15 (m, 2H), 7.13 (d, *J* = 2.1 Hz, 1H), 7.04 (dd, *J* = 10.2, 2.2 Hz, 1H), 6.87 (ddd, *J* = 12.5, 10.1, 5.4 Hz, 5H), 6.78–6.75 (m, 1H). <sup>13</sup>C NMR (101 MHz, DMSO) δ 157.83, 157.78, 149.69, 137.64, 136.32, 129.07, 129.04, 125.27, 125.05, 125.00, 124.31, 120.35, 120.21. The NMR agrees well with previous literatures<sup>52,53</sup>.

#### Synthesis of *N,N*-di-*sec*-butylcyclohexa-2,5-diene-1,4-dii-mine (**3-ox**)

To a stirred solution of **3** (1.8 ml, 7.68 mmol) in acetone (100 ml) was added silver oxide (2.66 g, 5.76 mmol) in portions. The mixture was stirred at room temperature for 1 h and filtered through a Celite cake. The filtrate was dried in vacuo to give a dark red oil, which solidified in ambient condition after a few days to afford a red crystalline solid (1.44 g, 85%). <sup>1</sup>H NMR (400 MHz, DMSO) δ 7.27–6.99 (m, 2H),

6.84–6.58 (m, 2H), 3.85 (dd,  $J = 12.5, 6.2$  Hz, 2H), 1.64–1.40 (m, 4H), 1.09 (d,  $J = 6.1$  Hz, 6H), 0.77 (t,  $J = 7.4$  Hz, 6H).  $^{13}\text{C}$  NMR (101 MHz, DMSO)  $\delta$  156.96, 156.73, 137.59, 135.24, 121.99, 120.69, 56.65, 56.57, 30.78, 30.75, 21.97, 21.84, 10.77.

### Synthesis of diethyl 2,5-bis(phenylamino)terephthalate (4)

To a mixture of diethyl 2,5-dioxocyclohexane-1,4-dicarboxylate (512.5 mg, 2 mmol) and *p*-toluenesulfonic acid (100 mg, 0.58 mmol) in toluene (20 ml) was added aniline (0.548 ml, 6 mmol) under argon. The mixture was refluxed for 1 day using a Dean-Stark trap before being allowed to cool to room temperature. The organic phase was washed with water for three times, dried over  $\text{Na}_2\text{SO}_4$ , and evaporated to dryness to give an orange powder. The crude product was recrystallized in dichloromethane/hexane to afford an orange crystal. The orange product was dissolved in tetrahydrofuran (50 ml). The solution was added with trifluoroacetic acid (0.05 ml) and heated at 50 °C for 8 h in the air. The tetrahydrofuran solvent was removed in vacuo and the crude product was dissolved in ethyl acetate. The organic layer was washed with sat.  $\text{NaHCO}_3$  (aq) for three times and brine and dried over  $\text{Na}_2\text{SO}_4$ . The solvent was evaporated to dryness to give a red powder (678 mg, 84%).  $^1\text{H}$  NMR (400 MHz, DMSO)  $\delta$  8.56 (s, 2H), 7.81 (s, 2H), 7.30 (t,  $J = 7.7$  Hz, 4H), 7.10 (d,  $J = 7.6$  Hz, 4H), 6.95 (t,  $J = 7.2$  Hz, 2H), 4.24 (dd,  $J = 14.0, 7.0$  Hz, 4H), 1.21 (t,  $J = 7.1$  Hz, 6H).

**Electrochemical measurements.** Electrochemical measurements were performed with a BioLogic VSP potentiostat from BioLogic Science Instruments. Cyclic voltammetry (CV) was measured using a standard three-electrode cell with a glassy carbon electrode (3 mm diameter) as the working electrode, a platinum wire as the counter electrode, and a silver wire as the quasi-reference electrode, with ferrocene as the internal reference. In a standard CV test, redox-active molecules (5 mM) were dissolved in anhydrous DMSO with 100 mM  $\text{NBu}_4\text{PF}_6$  as the supporting electrolyte. CV were typically recorded at a scanning rate of 50  $\text{mV s}^{-1}$ . The electrochemical data were gathered and analysed by EC-lab V11.50.

### Bulk electrochemical oxidation and reduction of 1

Constant current bulk electrolysis of **1** was carried out using a setup consisting of a three-neck round-bottom flask (RBF), with the three necks for the working, counter, and reference electrodes, respectively. Carbon felt (CT GF030; Fuel Cell Store) was used as the working electrode and a silver wire was used as the reference electrode. The counter electrode was separated from the solution **1** with a fritted electrode chamber (MR-1196; Bioanalytical Systems).  $\text{LiClO}_4$  (0.5 M) in  $\text{DMSO-d}_6$  was used as the electrolyte. A piece of carbon felt ( $1\text{ cm}^2$ ) coated with lithium-titanate-oxide (LTO) (64 mg) was used as the counter electrode, which was immersed in the electrolyte (1 ml). In a standard condition, **1** (26 mg, 0.1 mmol) was stirred and oxidized in the presence of monoethanolamine (12.1  $\mu\text{l}$ , 0.2 mmol) at a constant current of 1.5 mA in  $\text{DMSO-d}_6$  (4 ml, 0.5 M  $\text{LiClO}_4$ ) under continuous 10%  $\text{CO}_2$  bubbling for 3.6 h. After the oxidation was complete, 0.8 ml of the electrolyte in the working electrode chamber was withdrawn for crude NMR analysis without further purification. Subsequently, the solution left in the RBF was stirred and reduced at a constant current of  $-1.5$  mA until the voltage was below  $-1.6$  V under continuous 10%  $\text{CO}_2$  bubbling. Similarly, another 0.8 ml of the electrolyte in the working electrode chamber was withdrawn for crude NMR analysis without further purification.

### Treatment of Nafion membrane<sup>23</sup>

The Nafion membranes (Nafion 212,  $2.5 \times 3\text{ cm}^2$ , 50  $\mu\text{m}$  in thickness) were heated in boiling 3%  $\text{H}_2\text{O}_2$  (aq) for 1 h. The membranes were then heated in 0.25 M sulfuric acid (aq) for 1 h and cleaned in deionized water for 30 min (twice) at 100 °C. The membranes were heated in 0.25 M NaOH (aq) for 1 h and cleaned in deionized water for 30 min

(twice) at 100 °C. The membranes were dried under vacuum at 80 °C for 2 d and stored in DMSO.

### EMCC symmetric flow cell

In a standard setup, two scintillation vials (20 ml) with septum caps, serving as the sorbent tank of WE and CE, were continuously purged with  $\text{CO}_2$  feed gas (balanced with  $\text{N}_2$ ) at a controlled flow rate using Alicat mass flow controllers. Simulated flue gas conditions were mimicked using a 10%  $\text{CO}_2$  and 2%  $\text{O}_2$  mix, balanced by argon. Ambient oxygen conditions were mimicked using a 10%  $\text{CO}_2$  and 21%  $\text{O}_2$  mix, balanced by  $\text{N}_2$ .  $\text{CO}_2$  levels exiting the WE and CE tanks were continuously monitored using an infrared-based  $\text{CO}_2$  sensor (SprintIR-W 100%), with data recorded via Labview 2021. The flow cell incorporated two graphite plates with 5 or 25  $\text{cm}^2$  interdigitated flow fields, pressing against three pieces of carbon paper electrodes (Sigracet 28 AA) on each side of the graphite plates. WE and CE electrolytes were circulated at a flow rate of 10- or 40- $\text{ml min}^{-1}$  (for 5 or 25  $\text{cm}^2$  flow fields, respectively) through a commercial flow cell (Scribner) by a two-channel peristaltic pump (Masterflex). A treated Nafion 212 membrane, flanked by Celgard 3501, was placed between the carbon electrodes. The cell was sealed by Kalrez fluoropolymer elastomer gaskets (0.51 mm thick).  $\text{CO}_2$  capture/release was conducted in constant current mode. The cycling protocols of each experiment are provided in the corresponding figure captions. The temperature of the flow cell was kept at 25 °C using a pair of cartridge heaters connecting to a Digi-Sense TC6000 temperature controller.

### Data availability

The data generated or analyzed during this study are included in the manuscript and its Supplementary Information. The source data underlying Figs. 2–8 and Supplementary Figs. 10, 15, 16, 18, 19, 21–23, and 25–29 are provided as a Source Data file. The atomic coordinates of the optimized computational models have been deposited in the Zenodo Database [<https://doi.org/10.5281/zenodo.15132348>]. Source data are provided with this paper.

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## Author contributions

X.L. and Y.L. conceived the project and designed the experiments. X.L. conducted the experiments and analyzed the data. C.B.M. performed the DFT calculations under the supervision of W.A.G. A.L. measured the solubility of RAs. J.M. tested the CV with different amines. J.Z. measured the crossover rates. Y.L. supervised the project. X.L. and Y.L. co-wrote the manuscript. All authors discussed the results and revised or commented on the manuscript.

## Competing interests

The authors declare no competing interests.

## Additional information

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